FORM OGC-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☒ OR GAS WELL

NAME OF COMPANY OR OPERATOR		DATE	
Jeffrey L Schult & Cynthia L Schult		2/7/94	
ADDRESS	CITY	STATE	ZIP CODE
17500 Miller Road	Mt Pleasant	MO	64012

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Schult	# 1	1020' (From topo Belton Quad)

WELL LOCATION — (GIVE FOOTAGE FROM SECTION LINE)

2189 FT. FROM (N) (S) SECTION LINE 2372 FEET FROM (E) (W) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
	17	46N	33W	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE _____ FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
500'	AG-Gigge 66083 22139 S. Victory Rd. Spring Hill, Ks	Rotary Air	January 93

NUMBER OF ACRES IN LEASE

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 1

NUMBER OF ABANDONED WELLS ON LEASE N/A

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

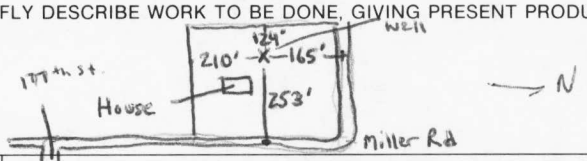
NAME N/A

ADDRESS

NO. OF WELLS: PRODUCING 1 INJECTION _____ INACTIVE _____ ABANDONED _____

STATUS OF BOND: ☑ SINGLE WELL AMOUNT $ $1000 ☐ BLANKET BOND AMOUNT $ ☐ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)



PROPOSED CASING PROGRAM

AMOUNT	SIZE	WT/FT	CEM.
40'	7"	29 #	Full length

APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEM.
"	"	"	"

I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Jeffrey L Schult DATE 2/7/94

PERMIT NUMBER #20574

APPROVAL DATE 3-18-94

APPROVED BY James Holly Wilson CK

- ☑ DRILLER'S LOG REQUIRED
- ☑ CORE ANALYSIS REQUIRED IF RUN
- ☐ SAMPLES REQUIRED
- ☐ SAMPLES NOT REQUIRED
- ☐ WATER SAMPLES REQUIRED AT _____
- ☑ E-LOGS REQUIRED IF RUN
- ☑ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

MAR 11 1994

DRILLER'S SIGNATURE Alva G. Glaze DATE 8/27/94

MO Oil & Gas Council

MO 780-0211 (2-88) **REMIT TWO COPIES TO:** MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☐ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☒ GAS ☐ DRY

OWNER	ADDRESS
Jeffrey L Schult + Cynthia L Schult	17500 Miller Road, Mt Arasant MO 64012
LEASE NAME	**WELL NUMBER**
Schult	1
LOCATION	**SEC. TWP. AND RANGE OR BLOCK AND SURVEY**
17500 miller Road Mt Arasant Township MO	17 46N 33W 2189'FSL 2372'FWL
COUNTY	**PERMIT NUMBER (OGC-3 OR OGC-3I)**
Cass County	20574

DATE SPUDDED	DATE TOTAL DEPTH REACHED	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET	ELEVATION OF CASING HD. FLANGE FEET
1-93	1-93	1-93		

TOTAL DEPTH	PLUG BACK TOTAL DEPTH
600'	

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION	ROTARY TOOLS USED (INTERVAL)	CABLE TOOLS USED (INTERVAL)
480' to 580'	Top TO Bottom DRILLING FLUID USED	

WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
NO	NO		

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)	DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
	9 5/8"	7"	29	40'	20	NONE
	6 1/8"	4 1/2"		580'	50	NONE

TUBING RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH

LINER RECORD

TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
	480' To 580'	½" holes.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE _____ OF THE _____ COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

RECEIVED
MAR 1 1994
MO Oil & Gas Council

DATE	SIGNATURE
2/17/94	Jeffrey Schult

MO 780-0215 (1-86) (Rev. 1-86)

Jeffery Schutt

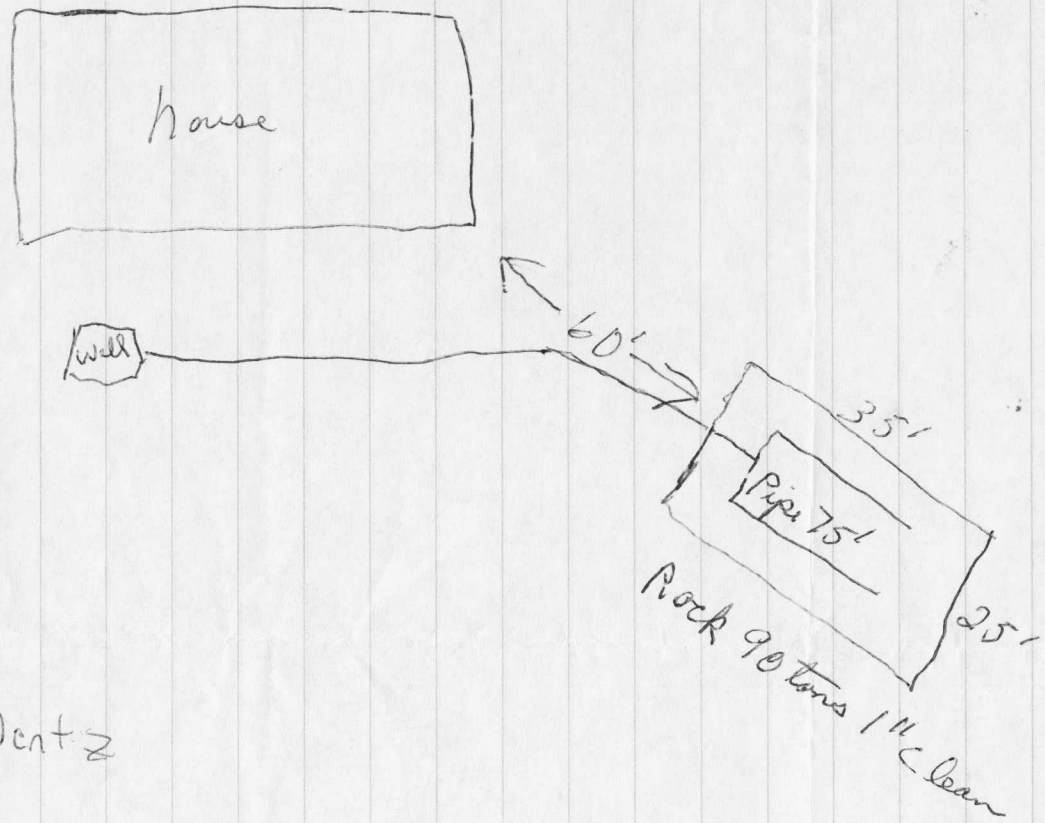
Schultz #1

40	Shale 40	2	Lime 325	12	Shale 521
3	Lime 43	8	Shale 333	1	Lime 522
7	Shale 50	10	Lime 343	38	Shale 560
2	Lime 52	7	Shale 350	17	Lime 577
3	Shale 55	6	Lime 356	23	Shale 600 TOTAL DEPTH
3	Lime 58	3	Shale 359		
1	Shale 59	10	Lime 369		
17	Lime 76	4	Shale 373		
2	Shale 78	3	Lime 376		
6	Lime 84	4	Shale 380		
27	Shale 111	2	Lime 382		
2	Lime 113	6	Shale 388		
6	Shale 119	24	Lime 412		
7	B.Slate 126	2	Shale 414		
2	Shale 128	3	Lime 417		
13	Lime 131	31	Shale 448		
42	Shale 173	2	Lime 450		
4	Lime 177	10	Shale 460		
21	Shale 198	6	Lime 466		
13	Lime 211	1	Shale 467		
6	Shale 217	1	Lime 468		
29	Lime 245	3	Shale 471		
3	Shale 248	2	Lime 473		
3	Lime 251	6	Shale 479		
2	Shale 253	1	Lime 480		
16	Lime 269	21	Shale 501		
54	Shale 323	[redacted]			
		8	B.Slate 509		

GAS

Lateral Field Design
Shult gas Well
3/16/94

20574



Jim Wentz